

Summary of ISO Capital Expenditure Forecast - Non-Incentive Projects
(\$000)

PIN	Project Title	C-WBS	Order #	High/ Low	OD	Project Total (ISO & non-ISO)				ISO Portion			
				Voltage		Prior	2025	2026	Total	Prior	2025	2026	Total
Non-Incentive Transmission Projects include Direct Installation and Removal Expenditures, but exclude any C-WBS or Order # with 0% ISO.													
Other Transmission													
08389	Hinson Sub (RNU) Install one (1) 220 kV line position	CET-ET-CR-WC-838906	903714980	High	Oct-25	1,952	654	-	2,606	1,952	654	-	2,606
08393	Walnut Substation Interconnection (RNU): 1. Generation Tie-Line to Existing	CET-ET-CR-WC-839301	903549492	High	Dec-25	1,512	535	941	2,988	1,512	535	941	2,988
08393	Transmission: Interconnection (RNU) Relocate existing 220 kV Mesa-Walnut	CET-ET-CR-WC-839306	903555087	High	Dec-26	334	294	1,165	1,793	334	294	1,165	1,793
08393	Total Kestrel Storage Project					1,846	829	2,106	4,781	1,846	829	2,106	4,781
Total Other Transmission						3,799	1,483	2,106	7,387	3,799	1,483	2,106	7,387
TSP Projects													
08534	Neenach Substation: Install a 14.4 MVAR capacitor bank	CET-ET-LG-TS-853400	904042381	Low	Nov-25	208	1,159	-	1,368	208	1,159	-	1,368
Total TSP Projects						208	1,159	-	1,368	208	1,159	-	1,368
Transmission Project Reliability													
07727	Inyokern Substation: Expand existing MEER at Inyokern Substation.	CET-ET-TP-RL-772700	901394462	Low	Mar-24	-	3	-	3	-	1	-	1
07727	Total Digital 395 Project: North-of-Kramer Area Telecom Network and					-	3	-	3	-	1	-	1
07763	Eldorado-Lugo 500 kV line: CA side - Install 85 miles of new OPGW between	CET-ET-TP-RN-776304	901665563	High	Aug-25	14,337	16,099	1,750	32,186	14,337	16,099	1,750	32,186
07763	Eldorado-Lugo 500 kV line: NV Side -Install 2 miles of new OPGW between	CET-ET-TP-RN-776305	901665564	High	Jul-25	973	634	-	1,607	973	634	-	1,607
07763	Mohave 500 kV: Install two (2) N60 relays Install one (1) ethernet switch	CET-ET-TP-RN-776302	901484315	High	May-25	321	28	-	349	321	28	-	349
07763	Lugo Sub: Install new control cables, update station drawings, and modify	CET-ET-TP-RN-776307	902249120	High	Jul-25	108	12	-	120	108	12	-	120
07763	Eldorado: Install equipment to support N-2 monitoring of Eldorado-Lugo	CET-ET-TP-RN-776308	902249121	High	Apr-25	83	62	-	145	83	62	-	145
07763	Real Properties - Land Acquisition	CET-RP-TP-RL-776308	47022	High	Aug-25	-	1,750	-	1,750	-	1,540	-	1,540
07763	Contingency	CET-ET-TP-RN-776399	7763-Cont	High	Aug-25	-	-	8,669	8,669	-	-	7,629	7,629
07763	Total Lugo-Victorville 500 kV SPS					15,822	18,585	10,419	44,826	15,822	18,375	9,379	43,576
06420	West of Devers 5230kV Rebuild - Contingency	CET-ET-TP-RN-642099	18652	High	May-21	-	1,000	-	1,000	-	940	-	940
07546	Known Risk	CET-ET-TP-RL-754699	569352	High	Jun-25	-	-	854	854	-	-	794	794
07546	Contingency	CET-ET-TP-RL-754699	569353	High	Jun-25	-	-	9,721	9,721	-	-	9,041	9,041
07546	(Removal/Expense) Lugo Sub: Upgrade Terminal Equipment and Series	CET-ET-TP-RL-754601	902287735	High	Jun-25	-	819	-	819	-	819	-	819
07546	(Removal/Expense) Eldorado	CET-ET-TP-RL-754600	902287734	High	Jun-23	-	227	-	227	-	227	-	227
07546	(Removal/Expense) Mohave	CET-ET-TP-RL-754604	902287736	High	May-23	-	138	-	138	-	138	-	138
07546	Total Eldorado-Lugo-Mohave (ELM) Series Cap Upgrades Project					-	1,184	10,575	11,759	-	1,184	9,835	11,019
07558	Magunden-Springville 230 kV No.1: Remove 14 existing 220kV lattice	CET-ET-TP-RL-755800	901192344	High	Feb-22	-	125	-	125	-	125	-	125
07558	Magunden-Springville 230 kV No.2: Remove 14 existing 220kV lattice	CET-ET-TP-RL-755801	901192345	High	Dec-21	-	125	-	125	-	125	-	125
07558	Lake Success - Contingency	CET-ET-TP-RL-755800	7558-Cont	High	Nov-24	-	600	-	600	-	600	-	600
07558	Magunden-Springville No.1 & No.2 Tower Replacement ("Lake Success					-	850	-	850	-	850	-	850
08077	Control 115 kV CBs and MEER for ATRA	CET-ET-TP-RL-807706	902739832	Low	Jul-24	-	8	-	8	-	8	-	8
08077	Kramer 115 kV Relay Upgrades for ATRA	CET-ET-TP-RL-807710	902739836	Low	Mar-25	4,653	222	-	4,875	4,653	222	-	4,875
08077	Tortilla 115 kV CBs nand MEER for ATRA	CET-ET-TP-RL-807713	902739979	Low	Jul-24	-	(10)	-	(10)	-	(2)	-	(2)
08077	Eldorado 220 kV (Option 2): Cima-Pisgah #1 220kV (Pos 9N) and Cima-	CET-ET-TP-RL-807703	902739829	High	Dec-25	221	485	-	706	221	485	-	706
08077	Pisgah 220 kV (Option 2): A. 220 kV Switchrack -8 BCT Upgrades B. Relays -	CET-ET-TP-RL-807711	902739837	High	Dec-25	1,194	650	-	1,844	1,194	650	-	1,844
08077	Coolwater-Ivanpah-Baker-Dunn Siding-Mt Pass (Y21): Only perform	CET-ET-TP-RL-807707	904085831	Low	Mar-25	-	25	27	52	-	25	27	52
08077	Total Annual Transmission Reliability Assessment 2016 - Protection					6,068	1,380	27	7,474	6,068	1,388	27	7,483
08104	New Moorpark-Pardee #4 230 kV line: String roughly 25.5 mile section on	CET-ET-TP-RL-810402	902315828	High	Jan-22	-	54	-	54	-	54	-	54
08104	Total Moorpark-Pardee 230 kV No. 4 Circuit Project					-	54	-	54	-	54	-	54

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				Voltage		Prior	2025	2026	Total	Prior	2025	2026	Total
08223	Whirlwind AA Bank Centralized RAS. i. Whirlwind Substation. Utilize two GE	CET-ET-TP-RN-822300	902705074	High	May-24	-	30	-	30	-	30	-	30
08223	Tehachapi CRAS: i. Whirlwind Substation. Install two GE N60 logic	CET-ET-TP-RN-822301	902705075	High	May-24	-	30	-	30	-	30	-	30
08223	Willy Interconnection at Whirlwind Substation					-	60	-	60	-	60	-	60
08298	Windhub Substation. i. Install one (1) 220 kV line position which includes the	CET-ET-TP-RN-829803	903123443	High	Jul-25	1,744	225	-	1,969	1,744	225	-	1,969
08298	Vincent Substation (RNU).1. Remove and salvage Green panels 3R thru 8R	CET-ET-TP-RN-829800	904138914	High	Jul-25	738	700	-	1,438	738	700	-	1,438
08298	Bellefield Solar Farm Reliability Network Upgrades					2,482	925	-	3,407	2,482	925	-	3,407
08294	Pardee Substation	CET-ET-TP-RL-829400	903135849	High	May-24	-	13	-	13	-	13	-	13
08294	Pardee-Sylmar No. 1 and No. 2 230kV Line Rating Increase Project					-	13	-	13	-	13	-	13
08355	Tehachapi CRAS – Monitoring infrastructure Whirlwind Substation.	CET-ET-TP-RN-835500	903429710	High	Jan-26	825	4	-	829	825	4	-	829
08355	Tehachapi CRAS – Monitoring infrastructure Vincent Substation.	CET-ET-TP-RN-835502	903429712	High	Mar-26	62	80	-	142	62	80	-	142
08355	Tehachapi CRAS – Monitoring infrastructure Midway Substation	CET-ET-TP-RN-835503	903429713	High	Mar-26	3	85	-	88	3	85	-	88
08355	Tehachapi CRAS – Monitoring infrastructure Windhub Substation	CET-ET-TP-RN-835504	903429714	High	Mar-26	552	12	-	564	552	12	-	564
08355	Whirlwind Substation Tehachapi CRAS – Tripping infrastructure i. Whirlwind	CET-ET-TP-RN-835500	903548050	High	Mar-26	211	190	337	737	211	190	337	737
08355	TOT909-Q1631 -Glenfeliz Solar Farm					1,653	371	337	2,360	1,653	371	337	2,360
08358	Eldorado Substation IF (RNU) Participate and modify the planned Lugo-	CET-ET-TP-RN-835800	903427639	High	Feb-25	128	20	121	269	128	20	121	269
08358	TOT796/Q1341, Yellow Pine 2, LLC, Install Reliability Network Upgrades					128	20	121	269	128	20	121	269
08107	Kramer Substation (RNU): a. Engineer and construct one 220 kV line	CET-ET-TP-RN-810701	902342409	High	Nov-25	3,867	178	80	4,125	3,867	178	80	4,125
08100	Whirlwind Substation (NU): a. Utilize the shared 230 kV position at Whirlwind	CET-ET-TP-RN-810000	902326568	High	Mar-24	-	35	-	35	-	35	-	35
08220	Red Bluff Sub:Install line/relays/add points.	CET-ET-TP-RN-822004	902699211	High	Dec-21	-	97	100	197	-	89	92	181
08201	Whirlwind Substation (RNU): Whirlwind AA-Bank RAS:	CET-ET-TP-RN-820100	902668204	High	Mar-24	-	55	-	55	-	55	-	55
08285	Whirlwind Substation: a. Install one (1) 230 kV line position which includes the	CET-ET-TP-RN-828500	903099017	High	Mar-26	73	579	1,540	2,191	73	579	1,540	2,191
08448	Laguna Bell Sub	CET-ET-TP-RL-844800	903728254	High	Jan-25	14,573	488	412	15,472	14,573	488	412	15,472
08448	Reconductor approximately 5 miles of existing Laguna Bell - Mesa No.1 230	CET-ET-TP-RL-844801	903728255	High	Apr-25	9,950	1,556	535	12,042	9,950	1,556	535	12,042
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 2 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795047	High	Jun-25	10	(0)	-	10	10	(0)	-	10
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 3 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795050	High	Jun-25	382	(0)	-	382	382	(0)	-	382
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 4 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795052	High	Jun-25	42	(0)	-	42	42	(0)	-	42
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 5 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795054	High	Jun-25	17	(0)	-	17	17	(0)	-	17
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 6 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795055	High	Jun-25	8	(0)	-	8	8	(0)	-	8
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 8 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795373	High	Jun-25	23	(0)	-	23	23	(0)	-	23
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 7 (CAISO TPP Project)	CET-ET-TP-RL-844801	903795403	High	Jun-25	420	(0)	-	420	420	(0)	-	420
08448	Laguna Bell-Velasco 220kv NEW Getaway TS	CET-ET-TP-RL-844801	904312243	High	May-25	46	487	172	705	46	487	172	705
08448	La Fresa-Laguna Bell 220kv NEW Getaway T	CET-ET-TP-RL-844801	904312244	High	Feb-25	90	0	168	258	90	0	168	258
08448	Del Amo-Laguna Bell 220kv NEW Getaway TS	CET-ET-TP-RL-844801	904312245	High	Feb-25	253	(102)	180	331	253	(102)	180	331
08448	Laguna Bell-Mesa No. 1 Reconductor - Sec	CET-ET-TP-RL-844801	904312246	High	May-24	-	0	-	0	-	0	-	0
08448	Laguna Bell-Mesa No. 1 Reconductor - Sec	CET-ET-TP-RL-844801	904312248	High	Jun-25	16	-	73	89	16	-	73	89
08448	Laguna Bell-Mesa No. 1 Reconductor - Sec	CET-ET-TP-RL-844801	904312249	High	Feb-25	5	3,074	684	3,763	5	3,074	684	3,763
08448	Laguna Bell-Mesa No. 1 Reconductor - Sec	CET-ET-TP-RL-844801	904312251	High	Jun-25	4	-	176	179	4	-	176	179
08448	Laguna Bell-Mesa No. 1 Reconductor - Sec	CET-ET-TP-RL-844801	904312252	High	Mar-25	4	4,513	819	5,336	4	4,513	819	5,336
08448	Laguna Bell-Mesa No. 1 Reconductor - Sec	CET-ET-TP-RL-844801	904312253	High	Jun-25	4	-	187	191	4	-	187	191
08448	Laguna Bell-Mesa No. 1 Reconductor - Section 9 M0T2 to M0T1	CET-ET-TP-RL-844801	904312254	High	Jun-25	3	-	66	69	3	-	66	69
08448	Laguna Bell-Mesa No. 1 230 kV Line Rating Increase Project					25,851	10,016	3,472	39,339	25,851	10,016	3,472	39,339
08269	Whirlwind Substation: Power System Controls.	CET-ET-TP-RL-826900	903115822	High	Apr-25	-	652	200	852	-	652	200	852
08270	Whirlwind Substation:	CET-ET-CR-WC-827000	902924856	High	Mar-25	14	235	156	405	14	235	156	405
08426	Eldorado Substation (NU)	CET-ET-CR-WC-842600	903606178	High	Jul-26	29	6	40	75	29	6	40	75
08474	Antelope Sub: Replace all 41 66 kV Circuit Breakers from 40 kA to 50	CET-ET-TP-RN-847401	903773209	Low	Apr-25	10,625	3,705	1,000	15,330	10,625	3,705	1,000	15,330
08538	Red Bluff (GRNU):.a.West of Colorado River CRAS and/or West of Colorado	CET-ET-TP-RN-853800	904099164	High	Jul-25	128	245	246	619	92	176	177	445
08602	Sylmar Sub: Replace 230kV/220kV Transformer with one rated for 1290 MVA	CET-ET-LG-SU-860200	904209302	High	Jun-26	13	12	1,668	1,694	13	12	1,668	1,694
08576	Antelope - Whirlwind - Raise approximately 9 towers in order to fix ground	CET-ET-TP-RN-857600	904186957	High	Jan-26	93	3,112	-	3,206	93	3,112	-	3,206

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08336	Atlas Solar Generating Facility:	CET-ET-CR-WC-833600	1002367	High	Oct-22	-	8	3	11	-	8	3	11
08336	Atlas Solar Project					-	8	3	11	-	8	3	11
08411	2.Whirlwind AA Bank CRAS	CET-ET-TP-RN-841101	903567160	High	May-25	101	75	-	176	101	75	-	176
08411	3.Tehachapi CRAS	CET-ET-TP-RN-841100	903566458	High	May-25	13	75	-	88	13	75	-	88
08411	Cyclone Solar Project					114	150	-	264	114	150	-	264
08418	Laguna Bell Substation Interconnection Reliability Network Upgrades	CET-ET-TP-RN-841802	903627525	High	Dec-25	1,119	676	305	2,100	1,119	676	305	2,100
08418	Rio Hondo Substation	CET-ET-TP-RN-841801	903627524	High	Sep-25	57	9	10	77	57	9	10	77
08418	Lewis Substation	CET-ET-TP-RN-841800	903627521	High	Mar-25	0	28	10	38	0	28	10	38
08418	Commerce Energy Storage Project					1,176	713	325	2,215	1,176	713	325	2,215
08342	Windhub Substation	CET-ET-CR-WC-834205	903654150	High	Oct-25	656	5,868	1,940	8,464	656	5,868	1,940	8,464
08342	Windhub Substation	CET-ET-CR-WC-834204	903654149	High	Oct-25	103	473	154	729	77	353	115	544
08342	Whirlwind Sub-	CET-ET-CR-WC-834203	903654148	High	Sep-25	14	75	27	115	14	75	27	115
08342	Vincent Substation	CET-ET-CR-WC-834202	903654147	High	Apr-26	103	259	22	384	103	259	22	384
08342	Midway Substation	CET-ET-CR-WC-834201	903654146	High	Sep-25	2	336	136	474	2	336	136	474
08342	Sanborn Hybrid 3					879	7,009	2,278	10,166	853	6,890	2,239	9,981
08490	Eldorado Sub	CET-ET-CR-WC-849002	903912132	High	Dec-26	54	123	-	177	54	123	-	177
08490	Eldorado Substation	CET-ET-CR-WC-849000	903876312	High	Dec-26	54	49	116	219	54	49	116	219
08490	Silver State South Solar Project					108	171	116	395	108	171	116	395
08357	Pardee Substation Interconnection-(RNU): 1. a. Install four (4) GE N60 logic	CET-ET-CR-WC-835706	903503019	High	May-25	11	2	-	13	11	2	-	13
08357	Pardee Substation Interconnection-(RNU): 1. a. Install four (4) GE N60 logic	CET-ET-CR-WC-835710	903503025	High	Nov-25	3	1	-	4	3	1	-	4
						14	2	-	16	14	2	-	16
08473	DEVERS 220 KV/115 KV	CET-ET-TP-RL-847301	903870439	High	Jan-26	434	1,536	2,796	4,765	434	1,536	2,796	4,765
08473	Devers 220 kV/115 kV Substation:	CET-ET-TP-RL-847300	903870398	High	Apr-25	1,191	610	-	1,801	1,191	610	-	1,801
						1,625	2,146	2,796	6,566	1,625	2,146	2,796	6,566
08038	Ellis Ph2 RLA SCE:Re	CET-ET-CR-WS-803800	902179842	High	Jan-19	-	63	25	88	-	16	6	22
08556	ELDORADO SUBSTATION	CET-ET-TP-RN-855600	904215732	High	Mar-26	11	54	981	1,046	11	54	981	1,046
08555	ELDORADO SUBSTATION	CET-ET-TP-RN-855500	904215733	High	Jul-25	5	39	930	974	5	39	930	974
08487	MIRAGE SUB: INSTALL	CET-ET-TP-RL-848700	903853954	High	Jan-24	-	6	-	6	-	6	-	6
08599	New Inyo 230 kV Shunt Reactor	CET-ET-TP-RL-859900	904188170	High	Sep-26	166	1,147	20,240	21,552	166	1,147	20,240	21,552
08612	Wildlife Substation, General Reliability Network Upgrades (GRNU).Details	CET-ET-TP-RN-861200	904254656	High	Nov-25	-	145	44	189	-	145	44	189
08519	Relocate 220 kV lines to split Barre 220 kV switchrack into two bus-sections.	CET-ET-TP-RL-851901	1181636	High	Jun-26	-	3,426	2,853	6,279	-	3,426	2,853	6,279
08519	Barre 230 kV Switchrack to Breaker-and-a-Half	CET-ET-TP-RL-851900	903994221	High	Jun-26	2,508	10,036	11,517	24,060	2,363	9,455	10,850	22,667
08277	Whirlwind Substation -- Perform one (1) local relay coordination study- a. Ins	CET-ET-CR-WC-827700	903033063	High	Feb-25	117	322	189	627	117	322	189	627
08319	WHIRLWIND SUBSTATION	CET-ET-CR-WC-831900	903197596	High	Jun-25	2,467	280	-	2,747	2,467	280	-	2,747
08320	VESTAL-INSTALL FACIL	CET-ET-CR-WC-832000	903173302	High	Jun-24	-	(551)	25	(526)	-	(320)	14	(305)
08320	PARDEE - PASTORIA -	CET-ET-CR-WC-832005	903226976	High	Dec-25	3,767	962	155	4,884	3,767	962	155	4,884
08528	Kramer Substation (GRNU): One Time CostMojave Desert RAS - Tripping Infr	CET-ET-TP-RN-852800	904089124	High	May-26	16	201	232	449	16	201	232	449
08541	Colorado River Substation (GRNU).- Conduct a relay coordination study.- Add	CET-ET-TP-RN-854101	904146701	High	Feb-26	16	19	21	56	16	19	21	56
08541	Colorado River Substation (IRNU)."As-Built" drawings Review .Review "As-Bu	CET-ET-TP-RN-854102	904146703	High	Feb-26	-	2	4	6	-	2	4	6
08546	Colorado River Substation - (IRNU Dedicated) a. Install one (1) 220 kV line po	CET-ET-CR-WC-854604	904410099	High	Jul-26	8	501	854	1,363	8	501	854	1,363
08546	Colorado River Substation - (IRNU Shared) a. Expand the existing switchrack	CET-ET-TP-RN-854601	1210880	High	Dec-26	-	220	578	797	-	220	578	797
08546	Environmental Activities, Permits, and Licensing. - (IRNU Dedicated)1. Perfor	CET-ET-TP-RN-854601	1210881	High	Jul-26	-	3	8	11	-	3	8	11
08546	Environmental Activities, Permits, andLicensing - (IRNU Shared)a. Perform the	CET-ET-TP-RN-854601	1371060	High	Dec-26	-	3	8	11	-	3	8	11
08546	Devers 220kV SCD mitigation - (GRNU) i. Devers Substation 1. Replace one	CET-ET-TP-RN-854601	1373768	High	Dec-26	-	1	3	4	-	1	3	4

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08547	COLORADO RIVER SUBST	CET-ET-CR-WC-854705	904409771	High	Oct-26	5	242	560	808	5	242	560	808
08547	COLORADO RIVER SUBST	CET-ET-CR-WC-854706	904409772	High	Aug-26	6	416	960	1,382	6	416	960	1,382
08547	Note: Shared cost split between TOT1006 Grace Energy Project (50%) & Environmental Activities, Permits, and Licensing - (IRNU Sole)	CET-ET-TP-RN-854701	1373717	High	Oct-26	-	3	8	11	-	3	8	11
08547		CET-ET-TP-RN-854702	1373712	High	Oct-26	-	3	8	11	-	3	8	11
08686	Vincent Substation.Moorpark Centralized RAS - Reliability Network Upgrade	CET-ET-TP-RN-868601	904455360	High	Jul-26	-	139	30	169	-	139	30	169
08686	Santa Clara Substation.Big Creek-Pastoria CRAS Conversion as part of	CET-ET-TP-RN-868604	904455363	High	Jul-26	-	13	7	21	-	13	7	21
Total Transmission Project Reliability						79,853	71,267	75,736	226,857	79,646	70,410	73,144	223,200
Infrastructure Replacement													
03138	Sylmar Convertor Station: Misc Cap	CET-OT-OT-ME-313800		High	Blanket Specifics	-	6,904	4,036	10,940	-	6,904	4,036	10,940
04651	Palo Verde Switchrack: Misc Cap	CET-OT-OT-ME-465100		High	Blanket Specifics	-	4,681	8,005	12,686	-	4,681	8,005	12,686
Total LADWP/Palo Verde - WORK PERFORMED BY OPERATING AGENT						-	11,586	12,041	23,627	-	11,586	12,041	23,627
06424	Advanced Technology Capital IJJA DOE	CET-OT-OT-AT-642423		High	Blanket Specifics	-	8,055	8,775	16,830	-	4,833	5,265	10,098
04211	Replace Bulk Power Circuit Breakers (220kV and Above)	CET-ET-IR-CB-421100		High	Blanket Specifics	-	526	95	620	-	526	95	620
04756	Substation Miscellaneous Equipment Additions & Betterment	CET-ET-IR-ME-475600		High	Blanket Specifics	-	8,122	7,412	15,534	-	8,122	7,412	15,534
04837	Replace SAS Infrastructure (FERC)	CET-ET-IR-RP-483701		High	Blanket Specifics	-	888	895	1,783	-	888	895	1,783
05089	Bulk Power 500kV & 220kV Line Relay Replacement	CET-ET-IR-RP-508900		High	Blanket Specifics	-	1,917	2,501	4,418	-	1,917	2,501	4,418
05210	Substation Transformer Bank Replacement Program (AA-Bank & A-Bank)	CET-ET-IR-TB-521001		High	Blanket Specifics	-	341	2,698	3,040	-	341	2,698	3,040
07713	Substation Switchrack Rebuilds (FERC)	CET-ET-IR-RB-771301		High	Blanket Specifics	-	4,607	2,474	7,081	-	4,607	2,474	7,081
07716	Substation Batteries & Chargers (FERC)	CET-ET-IR-ME-771601		High	Blanket Specifics	-	2	-	2	-	2	-	2
07637	Substation Facility Capital Maintenance	COS-00-RE-MA-NE7637		High	Blanket Specifics	-	23,886	15,037	38,923	-	8,360	5,263	13,623
06987	Substation HVAC Redundancy Program	COS-00-RE-MA-SBHVAC		High	Blanket Specifics	-	7,180	6,038	13,218	-	2,513	2,113	4,626
08074	Corporate Real Estate Infrastructure Upgrades	COS-00-RE-IU-250011		High	Blanket Specifics	-	850	5,738	6,588	-	850	5,738	6,588
07924	Substation Reliability Upgrades - Antelope	COS-00-RE-AD-SR0001	802304660	High	Dec-25	1,189	7,062	-	8,251	1,188	7,058	-	8,246
07956	Substation Reliability Upgrades - Pardee	COS-00-RE-AD-SR0003	802304661	High	Dec-25	1,196	4,362	-	5,558	1,111	4,052	-	5,163
07392	Seismic Program - Bus Rel (FERC)	COS-00-SP-BR-000000		High	Blanket Specifics	-	800	800	1,600	-	649	649	1,298
07392	Seismic Program - Trans Subs (FERC)	COS-00-SP-TD-000000		High	Blanket Specifics	-	7,675	11,050	18,725	-	4,993	7,188	12,181
07392	Seismic Program - Trans Lines	COS-00-SP-TD-000002		High	Blanket Specifics	-	3,500	3,300	6,800	-	3,470	3,272	6,742
07392	Seismic Assessment and Mitigation Program for Transmission Assets					-	11,975	15,150	27,125	-	9,112	11,109	20,220
Physical Security Enhancement Programs:													
07949	Protection of Grid Infrastructure Assets (formerly, Physical Security Systems -	COS-00-CS-CS-745400		High	Blanket Specifics	-	14,266	9,756	24,022	-	8,821	6,032	14,853
07949	Protection of Grid Infrastructure Assets (formerly, Physical Security Systems -	COS-00-CS-CS-745401		High	Blanket Specifics	-	8,642	16,097	24,739	-	5,172	9,632	14,804
07820	Corporate Security - CIP-014	COS-00-CS-CS-782000		High	Blanket Specifics	-	200	-	200	-	138	-	138
07573	Substation Fence/Gate (Cu Theft) (aka, Security Fence and Lights Upgrade)	CET-ET-IR-ME-757301		High	Blanket Specifics	-	666	56	722	-	666	56	722
08042	500/230 kV (ES-5070): Physical Security Tier 2	CET-ET-IR-ME-804201	903511341	High	Aug-25	1,276	11,464	1,210	13,949	510	4,586	484	5,580
08042	500/230 kV (ES-5031): Physical Security Tier 2	CET-ET-IR-ME-804206	903897059	High	Jun-26	386	3,039	4,599	8,024	363	2,856	4,323	7,542
08042	500/230 kV (ES-8369): Physical Security Tier 2	CET-ET-IR-ME-804206	903897060	High	Sep-26	34	3,291	-	3,325	34	3,291	-	3,325
08042	500/230 kV (ES-8367): Physical Security Tier 2	CET-ET-IR-ME-804200	903897669	High	Aug-25	121	3,518	-	3,639	121	3,518	-	3,639
08042	500/230 kV (ES-5023): Physical Security Tier 2	CET-ET-IR-ME-804206	903907357	High	Apr-25	1,192	459	-	1,651	370	142	-	512
08042	500/230 kV (ES-8079): Physical Security Tier 2	CET-ET-IR-ME-804206	903853720	High	Jun-26	24	308	6,595	6,928	10	123	2,638	2,771
08042	500/230 kV (ES-5042): Physical Security Tier 2	CET-ET-IR-ME-804206	903994629	High	May-26	109	252	8,162	8,523	91	212	6,856	7,159
08042	500/230 kV (ES-5021): Physical Security Tier 2	CET-ET-IR-ME-804206	904406179	High	Nov-26	268	771	4,945	5,983	66	191	1,226	1,484
08042	500/230 kV (ES-5064): Physical Security Tier 2	CET-ET-IR-ME-804206	904587232	High	Dec-26	10	299	5,038	5,346	3	82	1,385	1,470
08042	Physical Security Projects (Tiers 2 & 3)					3,419	23,400	30,549	57,368	1,567	15,001	16,913	33,482
Total Physical Security Enhancement Programs						3,419	47,175	56,458	107,051	1,567	29,797	32,634	63,998
Total Infrastructure Replacement						5,804	138,534	135,312	279,649	3,867	94,563	90,238	188,668

Summary of ISO Capital Expenditure Forecast - Non-Incentive Projects
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PIN	Project Title	C-WBS	Order #	High/ Low	OD	Project Total (ISO & non-ISO)				ISO Portion			
				Voltage		Prior	2025	2026	Total	Prior	2025	2026	Total
Grid Applications													
08345	Mohave -Install 150 linear -ft of 4' x 4' cable tray -Install one (1) pair of	CET-ET-GA-CR-834500	903333163	High	Jun-26	417	200	300	917	417	200	300	917
08345	Eldorado -Install 150 linear -ft of 4' x 4' cable tray -Install four (4) Ethernet	CET-ET-GA-CR-834501	903333164	High	Jun-26	310	250	438	998	310	250	438	998
08345	Total Lugo-Victorville Centralized RAS					727	450	738	1,915	727	450	738	1,915
06446	VARIOUS: INSTALL PHASOR MEASUREMENT SYSTEM	CET-ET-GA-EM-644606		High	Blanket Specifics	-	140	(28)	112	-	140	(28)	112
	Total Grid Apps					727	590	710	2,028	727	590	710	2,028
PWRD Blankets													
06957	WAMPAC program	CET-ET-TP-RL-695799		High	Blanket Specifics	-	2,806	12,557	15,363	-	1,487	6,655	8,143
03363	Substation Planned Maintenance Replacements	CET-PD-IR-SP-SUBSNW		High	Blanket Specifics	-	17,072	21,316	38,388	-	7,994	9,981	17,975
03363	Substation Unplanned Maintenance Replacements	CET-PD-BM-SU-SUBSNW		High	Blanket Specifics	-	35,544	48,426	83,970	-	7,875	10,729	18,605
03363	Substation - Storm	CET-PD-ST-SS-SUBSNW		High	Blanket Specifics	-	875	1,218	2,093	-	80	111	190
03363	Substation Maintenance, Breakdown, & Storm					-	53,492	70,959	124,451	-	15,949	20,821	36,769
07890	Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North Coast)	CET-PD-IR-TP-789000	904260319	High	Jul-25	11,054	3,408.9	11,926.4	26,390	11,054	3,409	11,926	26,390
07890	Pardee-Pastoria 220kV: Re-conductor (San Joaquin & North Coast)	CET-PD-IR-TP-789000	904260320	High	Jul-25	8,954	17,128.9	15,361.4	41,445	8,954	17,129	15,361	41,445
07890	Transmission Maintenance Planned - OH Conductors	CET-PD-IR-TP-789000		High	Blanket Specifics	-	2,233	-	2,233	-	2,233	-	2,233
07887	Switch Replacement	CET-PD-IR-TP-788701		High	Blanket Specifics	-	2,219	2,354	4,574	-	221	234	455
03364	Transmission Breakdown Maintenance Unplanned	CET-PD-BM-TU-TRSJAC		High	Blanket Specifics	-	1,267	1,554	2,821	-	199	244	442
03364	Transmission Tower Corrosion Program	CET-PD-IR-TS-TRSJAC		High	Blanket Specifics	-	14,625	3,552	18,177	-	6,287	1,527	7,814
03364	Transmission Small Civil	CET-PD-IR-TC-TRSJAC		Low	Blanket Specifics	-	17,603	1,783	19,386	-	7,779	788	8,567
03364	Transmission Grid-Based Maintenance	CET-PD-IR-TG-TRSJAC		High	Blanket Specifics	-	24,503	12,538	37,041	-	5,585	2,858	8,442
	Transmission Maintenance & Breakdown Maintenance					20,009	82,989	49,069	152,066	20,009	42,841	32,938	95,788
04056	Steel Stub Pole Remediation (Trans)	CET-PD-OT-SF-TRORAN		Low	Blanket Specifics	-	48	183	231	-	1	4	5
	Transmission Poles (Pole Loading & Deteriorated Pole Programs)					-	48	183	231	-	1	4	5
07298	Transmission Line Rating Remediation (Exempt from Licensing)	CET-PD-OT-PJ-729801		High	Blanket Specifics	-	57,549	65,100	122,650	-	57,549	65,100	122,650
03362	Critical Infrastructure Spares - FERC Spare Transformer Equipment Program	CET-PD-CI-CI-CRINSP		High	Blanket Specifics	-	1,684	2,357	4,041	-	1,684	2,357	4,041
03367	Substation - Claim	CET-PD-CL-SC-SUBSNW		High	Blanket Specifics	-	410	562	972	-	15	21	37
03367	Transmission - Claim	CET-PD-CL-TC-TRSJAC		High	Blanket Specifics	-	3,692	4,528	8,220	-	414	508	922
03367	Transmission - Storm	CET-PD-ST-TS-TRSJAC		High	Blanket Specifics	-	8,356	11,174	19,530	-	4,142	5,539	9,682
03367	Transmission Storm & Claims					-	12,458	16,264	28,722	-	4,572	6,068	10,641
08224	Trans Emerg Dry Fuels Remediation FERC	CET-PD-FR-TF-822601		Low	Blanket Specifics	-	31	37	68	-	31	37	68
08224	EOI Replacements - T (FERC)	CET-PD-WM-TP-822401		Low	Blanket Specifics	-	784	919	1,703	-	784	919	1,703
08224	Transmission Splice FERC	CET-PD-WM-TS-822401		Low	Blanket Specifics	-	-	8	8	-	-	8	8
08224	Total PWRD Blankets					-	815	963	1,779	-	815	963	1,779
Total Non-Incentive Transmission Projects						110,400	424,874	431,316	966,591	108,256	293,105	301,105	702,466
Total Forecast Specific Project Expenditures (Closing by December 2026)						110,400	129,721	136,417	376,538	108,256	120,151	120,188	348,595
Total Forecast Blanket Expenditures (Closing by December 2026)						-	295,153	294,899	590,052	-	172,954	180,917	353,871